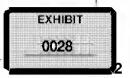
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#### Sete Brasil – Overview 3Q'14 Update



#### **Key Recent Developments:**

#### **Construction Status**

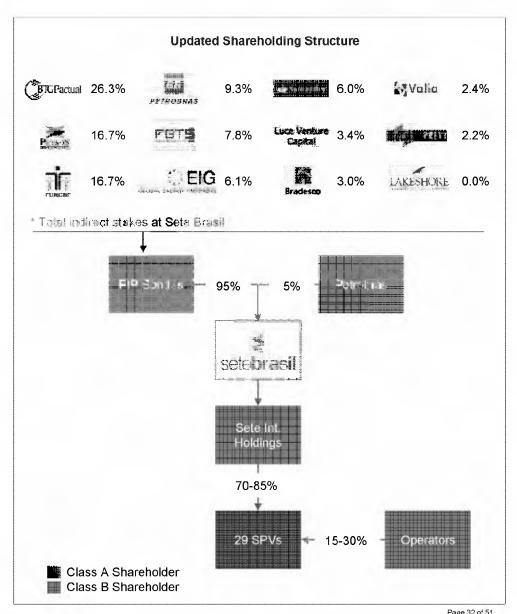
- Overall construction progress at 18.5% as of Jun'14 (expected 20.8%)
- Out of the 9 drillships from 1st Batch, 6 are considerably behind schedule
- Update on shipyards

#### **Funding**

- Update on bridge loans (potential new bridges 5 and 6)
- · Anticipation of capital calls to cover short term deficit
- · LT financing for "batch 1" expected to be disbursed on November'14 (previously September'14)

#### **Finance**

 Updated Projected Returns: 10.6% / 1.54x (Jun'14: 12.9% / 1.62x; IR: 17.9% / 1.95x)



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#### **Sete Brasil – Construction Status (1/2)**

#### GLOBAL ENERGY PARTNERS

#### Market views on Brazilian Shipyards

#### 2015 is expected to be a key year for Brazilian shipyards contracted by Sete Brasil

- Four (out of five) shipyards are currently undergoing infrastructure construction or improvements in their facilities. Main bottlenecks are expected to be surpassed in the first semester of 2015
- EAS expects to receive detailed engineering drawings still in 2014 therefore Sete expects huge advance in construction curves in 2015



Comments
<ul> <li>Signiffcant delay in detailed engineering drawings from LMG and Remontowa</li> <li>Expected delays of at least 12 months for the first 2 vessels and 9 to 6 months on average for 7 vessels (based on market comments)</li> <li>Potential for local content penalties – EAS has already subcontracted Cosco (China) and JMU (Japan) for the construction of several mega-blocks</li> <li>Former CEO of South American operations of Dana Automotive was hired as CEO of EAS in Jul'14</li> </ul>
<ul> <li>Shipyard still under construction</li> <li>Technical partner (Kawasaki) already started production in Japan</li> <li>Potential for significant local content penalties</li> <li>Probably will incur in delivery delays</li> </ul>
<ul> <li>Shipyard still under construction</li> <li>Already started DRU construction in Korea</li> <li>Significant delays expected for the first vessels</li> <li>Recently under worker's strike in Brazil</li> </ul>
<ul> <li>Shipyard focused on offshore projects</li> <li>Located in Brazilian most traditional naval hub</li> <li>Expected to deliver rigs on time and according to local content requirements</li> </ul>
<ul> <li>Infrastructure still under development</li> <li>Significant delays are expected</li> <li>Hull construction already started in China</li> </ul>

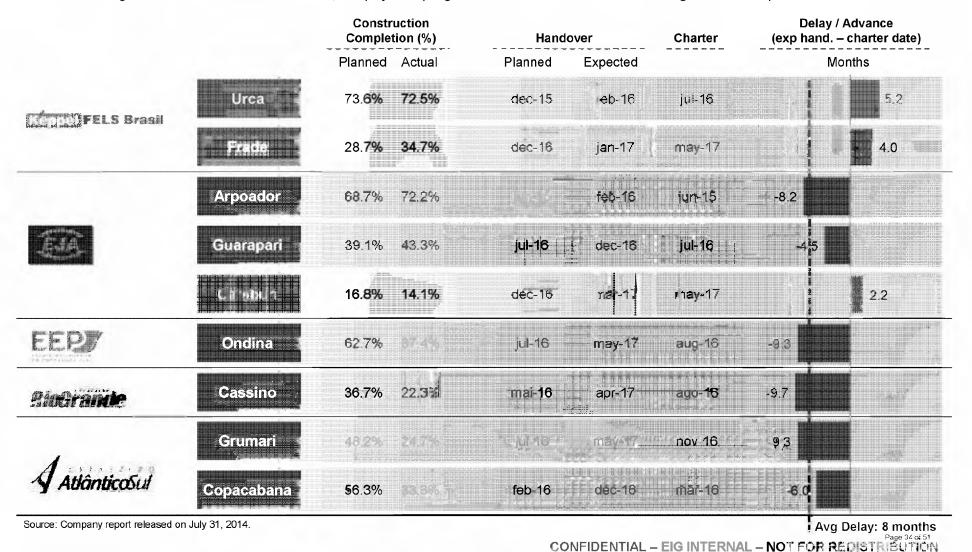
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#### Sete Brasil - Construction Status (2/2)



#### 1st Batch Construction Progress (As of Jun'14)

- Out of the 9 drillships from 1st Batch, 6 are behind schedule (Average delay: 8 months)
- · Buffer between EPC handover and COD for charter contracts likely will not be sufficient to accommodate expected delays
- · Considering the 29 units under construction, the physical progress as of Jun'14 reached 18.5% against 20.8% planned



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#### Sete Brasil - Senior Financing



#### **Update on Long Term Financing**

- Long Term Financing for Batch 1 postponed from Sept'14 to Nov'14
- Management has underestimated BNDES timeline

#### **Details per Batch**

#### Batch 1

- √ 9 Drillships
- ✓ CoD: 2015-2017
- ✓ Local Content Lender (50%): BNDES
- √ Other lenders: UKEF / FINISA

#### Batch 2

- √ 12 Drillships
- ✓ CoD: 2017-2018
- ✓ Local Content Lender (50%): BNDES
- ✓ Other lenders: ECA / Others

#### Batch 3

- √ 8 Drillships
- ✓ CoD: 2019-2020
- ✓ Local Content Lender (55%): FMM
- √ Other lenders: ECA / Others

#### Details per lender (Batch 1)

#### **BNDES**

- √ US\$3.7 BN
- ✓ Amortization: 14.5 years
- ✓ Grace period: Construction + 6m
- ✓ Cost: L+ 4.22% (1st System) | 4.33% (2nd System)

#### FINISA / CEF

- √ ~US\$1.75 BN
- ✓ Amortization: 15.5 years
- √ Grace period: Construction + 6m
- ✓ Cost: 8.0% fixed coupon

#### **UKEF**

- √ US\$200 250 MM
- Amortization: 12 years (TBD)

	Uses				- Sources T	
	USS	ЛM	%		US\$ MM	%
EPC Contract	6,6	53	87%	BNDES	3,721	49%
CMA	2	64	3%	UKEF	214	3%
Pre-Op Costs	3	95	5%	FINISA	1,715	22%
Insurance	1	49	2%	Others	103	1%
Transaction Costs	2	80	3%	Senior Debt	5,752	75%
				Sub. Debt	287	4%
				Equity Class A	1,330	17%
				Equity Class B	301	4%
				Total Equity	1,631	21%
Total Uses	7,6	69	100%	Total Sources	7,669	#100%

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#### Sete Brasil - Bridge Loans

### GLOBAL ENERGY PARTINERS

#### **Update on Bridge Loans**

- The Company has currently 4 Bridge Loan Facilities in place with 8 financial institutions totaling US\$ 4.0 bn
- Bridges 5 and 6 still under negotiation with Standard bank and Banco do Brasil

### Bridge 1

- ✓ Amount: \$700mm
- √ 100% disbursed
- ✓ Executed: Yes.
- Extended in Feb. '14 for 6 and 12 months
- ✓ Maturity: Oct'14 / Feb'15
- ✓ Cost: L + [350 390] bps
- Participating Banks:

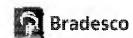




### Bridgs 2

- ✓ Amount: \$1,700mm
- √ 100% disbursed
- √ Executed: Yes
- ✓ Extended in Apr. '14 for 6 and 12 months
- ✓ Maturity: Nov'14 / Apr'15
- √ Cost: L + 350 bps
- ✓ Participating Banks:





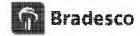
#### ∰ridge 3

- ✓ Amount: \$1.1bn
- √ 100% disbursed
- ✓ Executed: Yes.
- ✓ <u>Maturity: Aug'14 (6m</u>
   extension right)
- √ Cost: L + 300 bps
- ✓ Participating Banks:









### Bridge 4

- ✓ Amount: \$500mm
- √ 100% disbursed (Mar.'14)
- √ Executed: Yes
- ✓ Maturity: Feb'15
- √ Funding by FMM
- ✓ Cost: L + 390 bps
- ✓ Participating Banks (B-lenders):







- ✓ Amount: \$500m
- ✓ Executed: No.
- ✓ Maturity: 3 + 3 months
- ✓ Cost: L + 400 bps
- ✓ Banks:

Standami S Chartered



- ✓ Amount: R\$1.1bn
- ✓ Executed: No
- ✓ Maturity: 9 months
- ✓ Cost: 150% CDI or IPCA + 9%
- ✓ Bank:



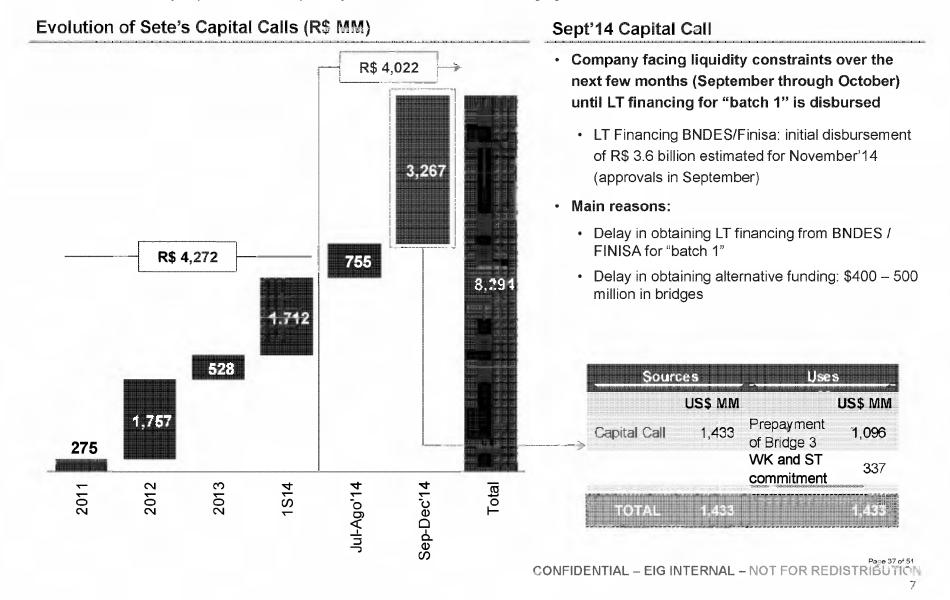
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#### **Sete Brasil – Equity Update**



#### Capital Updates

- Sept'14 Capital call reaches the committed capital of R\$8.3 BN
- Sete Brasil already expects further capital injection from shareholders ranging from R\$ 4.0BN to R\$ 5.0BN



#### Sete Brasil - Key Discussions & Mitigants



Topic	Discussion	Impact	Potential Mitigant
Delay in Senior Debt Disbursement	<ul> <li>Delay in obtaining senior financing with BNDES and Finisa</li> </ul>	<ul> <li>Short term liquidity problems</li> <li>Higher interest rates during construction</li> <li>Early capital calls</li> </ul>	<ul> <li>Agreement with Petrobras should entitle Sete to request compensation to maintain base shareholders' contractual return</li> </ul>
Leverage	Debt-to-equity ratio has decreased from 80% to 75% due to lenders requirements	Additional equity required to fund each project Capital increases exceeding the committed capital of R\$ 8.3 billion	<ul> <li>*Agreement with Petrobras should entitle Sete to request compensation to maintain base shareholders' contractual return</li> </ul>
Expected Delays	Significant delays are expected for most of the units  units	Penalties to be paid to Petrobras due to delays  Delay in generating revenues from charter  Petrobras is allowed to cancel the contract with the SPV if the delays exceed 2 years	<ul> <li>Shipyards will incur in equivalent penalty fees</li> <li>6 months average buffer between delivery and charter dates</li> <li>FGCN to cover interest and principal installments due until the CoD of the unit</li> </ul>
Uptime Assumptions	<ul> <li>Previous financial model assumes uptime rates ranging from 94% to 97% (very optimistic)</li> </ul>	Reduction in daily charter rates (bonus)	<ul> <li>Operators with expertise in ultra-deepwater</li> <li>Performance fund</li> </ul>
Local Content Requirements	Local content might not comply with requirements defined by Petrobras	<ul> <li>Petrobras is entitled to charge penalty fees from Sete</li> </ul>	Shipyards will also incur in penalty fees
ElG's Strategic Actions at Sete/ Board Level	<ul> <li>3<sup>rd</sup> party technical audit proce</li> <li>Active administration of poten</li> <li>Improve Petrobras and Sete I</li> <li>Implement accurate projecting</li> </ul>	Brasil supervision at shipyerds	ys and potential local content penalties

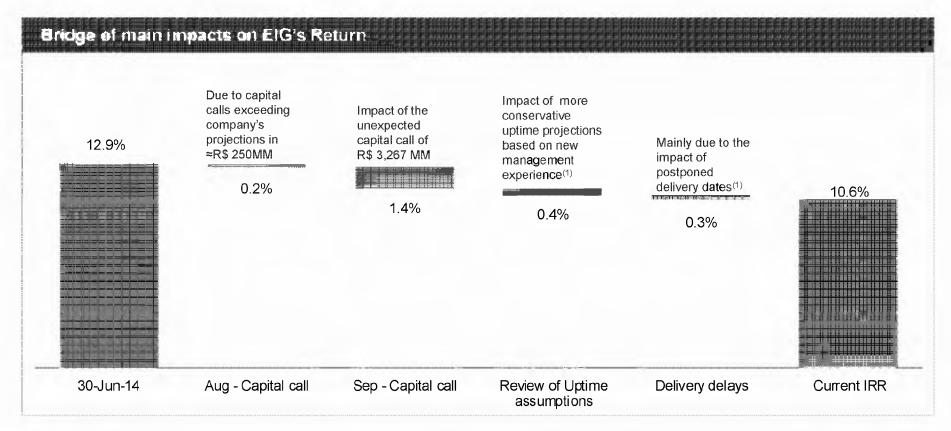
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#### Sete Brasil - Financial Projections



#### **Update on Financial Projections**

- · Main assumptions update:
  - Aug and Sep'14 capital calls amounting R\$4.0 bn (to be confirmed by Sete Brasil)
  - More conservative assumptions of uptime (based on new management suggestion)
  - · Delivery dates according to the current estimates of Sete Brasil
- Updated Projected Returns: 10.6% / 1.54x (Jun'14: 12.9% / 1.62x) (IR: 17.9% / 1.95x)



Note: (1) Please see details in Appendix

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### Sete Brasil – Sep'14 Update



GLOBAL ENERGY PARTNERS

Sete Brasil Participações	Historical		Forecast				Historical			Forecast			
<b>分性观点深</b> 好	ii fii o	्या व द्या	3rd Q	4th Q	1st Q	2nd Q	Annual	Annual	Annual	Annual	Annual	Annual	Annual 1
\$ '000, unless otherwise noted	Mar-14	Jun-14	Sep-14	Dec-14	Mar-15	Jun-15	Dec-12	Dec-13	Dec-14	Dec-15	Dec-16	Dec-17	Dec-18
-Operational Highlights													
Rigs in Operation		- 1	-	- 12	*			-	-	11.	2	11	19
Average Daily Charter Rate	NA	NA	NA	NA	NA	NA	NA	NA	N <del>.</del> A	NA	317	348	369
Summary Cash Flow										miiiii a			
Total Net Revenues		- 1		_	-		_			- 11	255,382	1,288,057	2,497,988
Opex + G&A	_	-	-		_	-	-	-	-	-	(48,072)	(251,209)	(553,801)
EBITDA	-	- 1	111.			- E		. 4			207,311	1,036,848	1,944,188
CAPEX	(721,485)	(742,832)	(761,738)	(1,267,086)	(1,296,963)	(1, 146, 691)	(1,663,876)	(3, 265, 868).	(3/4//2,821)	(5,017,560)	(5,284,019)	(3,238,831)	(2,145,884)
Working Capital					-		-	-	-	-	(38,180)	(188,034)	(206, 169)
ICMS & IOF Tax Payment	-	- 1			-	-	-	-	-	_	(46,425)	(196,325)	(198,711)
Provisions and other expenses	(1,985)	(10,293)	-	(143,689)	(424)	(98,401)		(0)	(155,968)	(112,050)	(32,783)	(10,579)	(26,861)
Free Cash Flow	(723,471)	(752,925)	(751,738)	(1,400,755)	(1,297,388)	(1,245,092)	(1,683,876)	(3, 255, 968)	(3,628,888)	(5,129,611)	(5,194,096)	(2,596,921)	(633,417)
Cash Flow from Financing	1,019,891	763,407	696,028	6,226,206	1,128,510	4,448,645	2,544,462	3,667,224	8,705,531	8,016,496	5,208,035	3,437,420	2,054,106
Class A Shareholder	39,186	96,958	63,680	557,114	204,298	499,095	415,440	74,017	756,938	1,214,258	1,059,901	645,221	359,388
Sub Debt	32,099	17,056	20,865	40,277	20,684	21,318	-	673,405	110,297	53,280	12,956	-	-
Class B Shareholder	9,361	18,976	14,463	124,311	43,446	108,267	97,200	29,623	167,111	265,278	266,890	163,737	91,647
Bridge Loan and I/C	939,244	630,417	597,020	431,265	422,430	-	2,031,822	2,890,179	2,597,945	422,430	-	-	-
BNDES / FMM / FINISA	-	-	-	4,006,029	396,094	2,840,432	-	-	4,006,029	4,652,603	3,132,297	2,061,632	1,174,811
UKEF + GIEK	-	-	-	976,883	21,913	131,303	-	-	976,883	223,766	107,392	40,812	19,537
Commercial Banks	-	-	-	90,327	19,644	578,589	-	-	90,327	790,222	332,831	143,762	57,747
BB Facility		-	-	875,250	-	-	-	-	875,250		-		-
FINISA							-	-			E4 EE0	226 022	DE 4 960
Others  Cash Available for Debt Service	296,420	10,482	- (55,710)	- 4,825,451	- (168,878)	3,203,553	- 860,586	411,256	5,076,643	2,886,885	51,552 <b>13,939</b>	226,922 <b>840,499</b>	254,868 <b>1,420,690</b>
Debt Service	(472,379)	(32,918)	(55,710)	(4,123,170)	(166,676)	(2,804,909)	(235,343)	(782,213)	(4,628,467)	(2,804,909)	(54,271)	(317,612)	(1,159,839)
FGCN	(472,379)	(32,910)	4	(4, 123, 170)		(2,004,909)	(230,543)	(102,213)	(4,020,407)	(2,004,909)	14,849	56,807	118,844
Swap/Option Gains/Losses								_		_	(3,899)	(13,480)	(12,811)
Net Cash Flow Generation	(175,959)	(22,437)	(55,710)	702,281	(168,878)	398,644	625,244	(370,957)	448, 176	81,976	(29,382)	566,215	366,884
Balance Sheet Highlights	(175,959)	(22,437);	(33,710)	702,281	(100,070)	338,644	E300 ( ) ( ) ( ) ( )					84 4 1 1 1 4 B B C D C B	0 H 3 T 1 W 1
Cash	79.464	56,998	1,28,7	703,568	534,690	933,334	626,350	255,393	703,568	785.59 <b>0</b>	634,255	654 <b>,</b> 026	197,802
Fixed Assets	5,871,618	6,675,234	7 450 346	9,080,288	10,488,417	12,033,869	1,759,783	5,099,148	9,080,288	14,967.835	21,092,024	24,962.742	27,158,467
Total Debt		5,887,958	6.529.217	8.189.916	9,166,523	19,530,257	1,809,982	4.674.750	8,180,016	12.692.109			22.604.696
	5,222,113	3,887,938	0,029,217	0,109,910	9,166,323	19,550,257	1,808,902	4,674,730	8,180,018	12,092,109	17,303,083	20,904.113	22,004,090
EIG Cash Flow													
Debt Principal		-					(45,000)	45,000					
Interest		-					3,132	470					
Fees Received Common Equity Investment	-	- (47,011)	- (104.275)	(2.710)	-	(4 700)	1,000 (75,070)	(2.606)	(153,996)	- (1,788)		(23 0 46)	(20 702)
Dividends Received		(47,011)	(104,275)	(2,710)		(1,788)	(/5,0/0)	(2,606)	(100,886)	(1,708)		(23,846)	(28, 782)
Total EIG Cash Flow		(47,011)	(104, 275)	(2,710)		-(1,788)	(185,938)	42,863	(153,996)	(1,788)		(23,846)	(28, 782)
Running EIG IRR	- 0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	(23,646)	(20,762)
Running EIG ROI	0.58x	0.46x	0.31x	0.31x	0.31x	0.31x	0.33x	0.58x	0.31x	0.31x	0.31x	0.29x	0.27x

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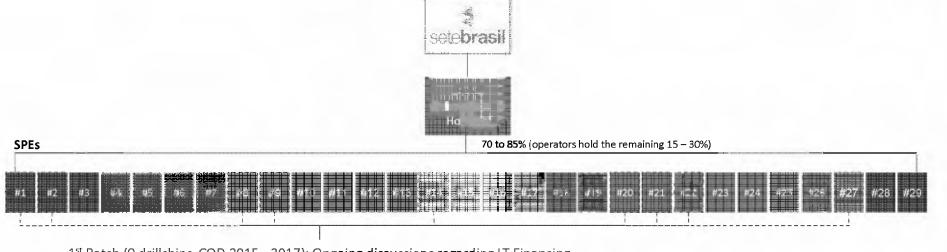


#### **Appendix**

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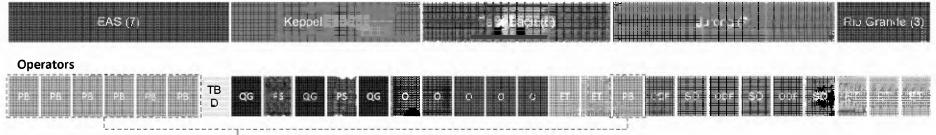
#### Sete Brasil - Overview



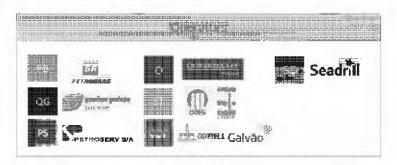


1<sup>st</sup> Batch (9 drillships COD 2015 - 2017): Ongoing discussions regarding LT Financing





1st System ( drillships): Negotiation of Charter contracts



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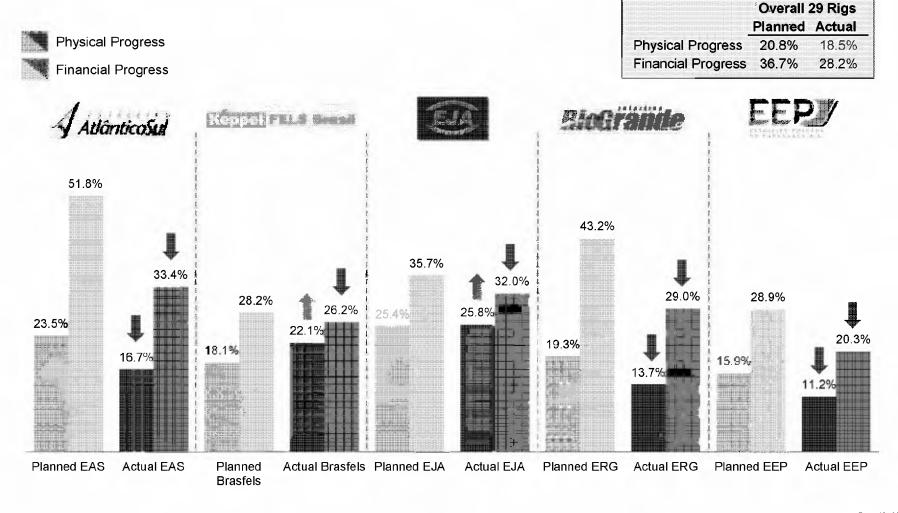
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#### Sete Brasil - Construction Status



#### Overall Construction Progress (As of Jun'14)

- Considering the 29 units under construction, the physical progress as of Jun'14 reached 18.5% against 20.8% planned
- Construction progressing ahead of schedule at Brasfels shipyard, and although it is still too early to draw definitive conclusions, significant delays are expected for the other four shipyards



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#### Sete Brasil - Main assumptions update **Uptime and Delivery dates**



SPE	Shipyard	Sep'14	Jun'14	Variation
SPE 1	Jurong	8 months	0 months	, 8 months ↓
SPE 2	EAS	10 months	0 months	10 months
SPE 3	EAS	10 months	0 months	10 months
SPE 4	EAS	5 months	0 months	5 months.
SPE 5	EAS	2 months	0 months	2 months .
SPE 6	EAS	2 months	0 months	2 months
SPE 7	EAS	1 months	0 months	1 months
SPE 8	BrasFels	2 months	3 months	-1 months
SPE 9	BrasFels	1 months	0 months	1 mont <b>hs</b>
SPE 10	BrasFels	0 months	0 months	0 months
SPE 11	BrasFels	0 months	0 months	0 months
SPE 12	BrasFels	0 months	0 months	0 months
SPE 13	BrasFels	0 months	0 months	0 months
SPE 14	EEP	9 months	12 months	-3 months
SPE 15	EEP	10 months	6 months	4 months
SPE 16	EEP	8 months	3 months	5 months
SPE 17	EEP	3 months	0 months	3 months
SPE 18	EEP	3 months	0 months	3 months *
SPE 19	EEP	2 months	0 months	2 months
SPE 20	Jurong	5 months	12 months	-7 months
SPE 21	Jurong	3 months	6 months	-3 months
SPE 22	Jurong	3 months	3 months	0 months
SPE 23	Jurong	2 months	0 months	2 months
SPE 24	Jurong	1 months	0 months	1 months
SPE 25	Jurong	1 months	0 months	1 months
SPE 26	Rio Grande	11 months	12 months	-1 months
SPE 27	Rio Grande	7 months	6 months	1 months
SPE 28	Rio Grande	10 months	3 months	7 months
SPE 29	EAS	1 months	0 months	1 months
Average in	crease in delayed	delivery		

	Liptime 1	st System			Uptime 2r	nd System	
Year	Sep 14	Jun 14	Variation	Year	Sep'14	June 14	Manafion
Year 1	84.6%	94.0%	-9.4%	Year 1	84.6%	94.0%	-9.4%
Year 2	94.5%	95.0%	-0.5%	Year 2	94.5%	96.0%	-1.5%
Year 3	93.5%	95.0%	-1.5%	Year 3	93.5%	96.0%	-2.5%
Year 4	94.5%	95.0%	-0.5%	Year 4	94.5%	96.0%	-1.5%
Year 5	94.5%	95.0%	-0.5%	Year 5	94.5%	96.0%	-1.5%
Year 6	94.5%	95.0%	-0.5%	Year 6	94.5%	96.0%	-1.5%
Year 7	94.5%	95.0%	-0.5%	Year 7	94.5%	96.0%	-1.5%
Year 8	96.5%	95.0%	1.5%	Year 8	96.5%	96.0%	0.5%
Year 9	85.6%	95.0%	-9.4%	Year 9	85.6%	96.0%	-10.4%
Year 10	93.5%	95.0%	-1.5%	Year 10	93.5%	96.0%	-2.5%
Year 11	85.6%	95.0%	-9.4%	Year 11	85.6%	96.0%	-10.4%
Year 12	92.5%	95.0%	-2.5%	Year 12	92.5%	96.0%	-3.5%
Year 13	84.6%	95.0%	-10.4%	Year 13	84.6%	96.0%	-11.4%
Year 14	92.5%	95.0%	-2.5%	Year 14	92.5%	96.0%	-3.5%
Year 15	83.6%	95.0%	-11.4%	Year 15	83.6%	96.0%	-12.4%
Year 16	90.3%	95.0%	-4.7%	Year 16	90.3%	96.0%	-5.7%
Year 17	90.3%	95.0%	-4.7%	Year 17	90.3%	96.0%	-5.7%
Year 18	90.3%	95.0%	-4.7%	Year 18	90.3%	96.0%	-5.7%
Year 19	90.3%	95.0%	-4.7%	Year 19	90.3%	96.0%	-5.7%
Year 20	90.3%	95.0%	-4.7%	Year 20	90.3%	96.0%	-5.7%
Avg.	90.8%	95.0%	-4.1%	Avg.	90.8%	95.9%	-5.1%

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CONFIDENTIAL - EIG INTERNAL - NOT FOR REDISTRIBUTION 15 Sete Brasil Participações S.A. ("Sete") is a public / private partnership established by Petrobras, private investors and public pension funds to build ultra-deepwater drillships and charter them under long-term contracts to Petrobras. Petrobras is a majority state-owned national oil and gas company of Brazil. Sete will build 29 drillships and charter them to Petrobras under 10 - 20 year fixed-price dollar-denominated contracts. The total contemplated equity in this transaction is US\$4.2bn. Senior financing, to be provided by BNDES, commercial banks and ECAs will total to approximately US\$25bn. Each drill ship will be owned by Class A (Sete) and Class B (operator) shareholders.

Deal Lead:	K. Corrigan	Credit Committee Approved:	27-Jun-11	Original Technical Report:	
Deal Support:	S. Hayden, E. Vovard	Financial Close Date:	31-Dec-11	Author of Technical Report:	
Technical Lead:	n/a	Closing Financial Statement:	NA	Last Technical Report	
Legal Counsel:	Chadbourne/Machado Meyer	Last Financial Statement:	NA	Author of Technical Report:	
Tax Counsel:	Machado Meyer	Last Audited Fin. Statement:	NA	Last Market Report:	
		Last Management Accounts:	30-Jun-14	Author of Market Report:	ODS Petrodata
Total EIG Commitment:*	\$246,196,268	Primary Fund:	XV	Secondary Fund:	XIV
Amount Funded:	\$124,687,978	Commitment:	\$123,098,134	Commitment:	\$123,098,134
Current Outstanding:	\$124,687,978	Current Outstanding:	\$62,343,989	Current Outstanding:	\$62,343,989
Available Commitment:	\$121,508,290 SR4.ZDD00	Available Commitment:	\$60,754,144.84	Available Commitment:	\$60,754,145
Chi datan Oriali	1 Current Projectes				

C. C. Catton, E.	Orisins I	Current	Projected
IRR:	17.9%	().6%	10.6%
ROI:	1.95x	0.31x	1.54x
Income:	<b>\$23</b> 5, <b>012,4</b> 91	(\$168,660,553)	\$132,253,167
XIV	\$117,506,245	(\$84,330,277)	\$66,126,583
XV	\$117,506,245	(\$84,330,277)	\$66,126,583
Date:*	<b>3</b> 0-Jun-12	30-Ju	n-14

CAPITAL STRUCTURE	AI CLUSE:		kwy 12					
	Amount	Precentage	Pricing	Maturity	Delt/EBITDA (LTM)	Dest/EBITDA (FTM)	PV10/Debt	Security
Senior Debt	\$20,550,720,304	80.0%	L+345; L+500	NA	NA	NA	0.1x	First lien on assets
Subordinated Debt	\$924,341,335	3.6%	L + 1200	NA	NA	NA	0.1x	Second lien on assets
Total Debt	\$21,475,061,639	83.6%						
Equity Class A								
Petrobras (5%)	\$169,980,347	0.7%		NA	NA	NA		
FIP Sondas (95%)	\$3,229,626,590	12.6%		NA	NA	NA		
Equity Class B	\$813,731,804	3.2%		NA	NA	NA		
Total Equity	\$4,213,338,741	16.4%	_	11/21	1411	11/21		
Total Equity	\$4,213,336,741	10.4%						
Total Capital	\$25,688,400,380							
Metrics at Close:								
LTM EBITDA:	\$0		LTM Revenue:		\$0		LTM FCF:	\$0
FTM EBITDA:	\$0		FTM Revenue:		\$0		FTM FCF:	\$0
PV10 of FCF:	<b>\$2,7</b> 08,47 <b>0,</b> 365							
CAPITAL STRUCTURE	Amount	Precentage	Pricing	Maturity	Debt/EBITDA	Debt/EBITDA	PV10/Debt	Security
			0		(LTM) (1)	(FTM) (1)		,
Senior Debt	\$19,339,658,306	74.2%	L+345; L+500	NA	NA	NA	0.7x	First lien on assets
Subordinated Debt	\$849,938,197	3.3%	_ L + 1200	NA	NA	NA	0.7x	Second lien on assets
Total Senior	\$20,189,596,503	77.5%						
Equity Class A								
Petrobras (5%)	\$237,343,436	0.9%		NA	NA	NA		
FIP Sondas (95%)	\$4,509,525,278	17.3%		NA	NA	NA		
Equity Class B	\$1,121,383,646	4.3%		NA	NA	NA		
Total Equity	\$5,868,252,360	22.5%	_					
Total Capital	\$26,057,848,863							
•								
Current Metrics:	\$0		LTM Revenue:		<b>\$</b> 0		LTM FCF:	-\$3,013,301.7(
Current Metrics: LTM EBITDA:	\$0 \$0		LTM Revenue:		\$0 \$0		LTM FCF:	-\$3,013,301,7( -\$4,694,972,1;
Current Metrics: LTM EBITDA: FTM EBITDA:	\$0		LTM Revenue: FTM Revenue:		\$0 \$0		LTM FCF: FTM FCF:	-\$3,013,301,7( -\$4,694,972,1;
Current Metrics: LTM EBITDA: FTM EBITDA:								
Current Metrics: LTM EBITDA: FTM EBITDA: PV10 of FCF:	\$0	EIG View		EV / FTM				
Current Metrics: LTM EBITDA: FTM EBITDA: PV10 of FCF:  Asset Analysis:	\$0		FTM Revenue:	EBITDA				
Current Metrics: LTM EBITDA: FTM EBITDA: PV10 of FCF:	\$0	EIG View 5,777,800,29	FTM Revenue:					

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